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Thermodynamic and kinetic stability of dawsonite $(NaAl(OH)_2CO_3)$ – Will it act as a storage host during CO_2 capture?

H. Hellevang (1), P. Aagaard (2), E.H. Oelkers (3) and B. Kvamme (1)

(1) Department of Physics and Technology, University of Bergen, Allégt. 55, 5009 Bergen, Norway, (2) Department of Geoscience, University of Oslo, P.B. 1047 Blindern, 0316 Oslo, Norway, (3) Géochimie, Université Paul Sabatier/CNRS-UMR 5563, 14 rue Ave Edouard Belin, 31400 Toulouse, France (helgeh@ift.uib.no)

Increasing atmospheric concentrations of greenhouse gases are suspected of causing a gradual warming of the Earth's surface and potentially disastrous changes to global climate. Because carbon dioxide (CO_2) is a major greenhouse gas, capture and storage of CO_2 in saline aquifers is being explored as one possible approach to limit the accumulation of greenhouse gases in the atmosphere.

Injection of CO_2 leads to increased activity of the carbonate ion, which may provoke formation of solid carbonates during injection. Carbonates like calcite, magnesite and siderite require Ca^{2+} , Mg^{2+} , and Fe^{2+} ions to form. Studies of off-shore formation waters (e.g. Egeberg and Aagaard, 1989; Bjørlykke et al., 1995) and mineralogies however suggest that formation of these carbonates may be of limited extent. An alternative carbonate that shows thermodynamic stability during injection of CO_2 is Dawsonite (NaAl(OH)₂CO₃). It requires Na⁺ and Al³⁺ that is highly abundant in most formation waters and formation mineralogies respectively. The aim of this study is to better define what role dawsonite may play in geological storage of CO_2 . We present experimental work on dawsonite dissolution and precipitation, as well as kinetic data on reactivity in acid to basic solutions.

References

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